

Form 1002A

OKLAHOMA CORPORATION COMMISSION  
OIL AND GAS CONSERVATION DEPARTMENT

WELL RECORD

COUNTY Osage, SEC. 3, TWP. 27N, RGE. 5E

COMPANY OPERATING Phillips Petroleum Company

OFFICE ADDRESS Bartlesville, Oklahoma

FARM NAME No. Burbank Unit 3 WELL NO. W-28

DRILLING STARTED 10-2-64, DRILLING FINISHED 10-17-64

DATE OF FIRST PRODUCTION 12-21-64 COMPLETED 12-21-64

WELL LOCATED NE 1/4 NE 1/4 SE 1/4 420 f/ North across

Line and 135' from E East across Line of Quarter Section

Elevation (Relative to sea level) DERRICK FLOOR 1106 GROUND 1100

CHARACTER OF WELL (Oil, gas or dryhole) Water Injection

640 Acres  
N

160 160 160 160

Locate well correctly

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Burbank Sand</u>	<u>2954</u>	<u>3003</u>	<u>4</u>		
2			<u>5</u>		
3			<u>6</u>		

Perforating Record If Any

Formation	From	To	No. of Shots
-			

Shot Record

Formation	From	To	Size of Shot
-			

CASING RECORD

Amount Set				Set at				Amount Pulled		Packer Record	
Size	Wt.	Thds.	Make	Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
<u>8-5/8</u>	<u>32</u>	<u>8V</u>		<u>112.50</u>		<u>121.25</u>		-			
<u>4-1/2</u>	<u>9.5</u>	<u>8R</u>		<u>2957.80</u>		<u>2965.90</u>					

Liner Record: Amount None Kind Top Bottom Bottom

CEMENTING AND MUDDING

Size	Amount Set		Sacks Cement	Chemical		Method of Cementing	Amount	Mudding Method	Results (See Note)
	Ft.	In.		Gal.	Make				
<u>8-5/8</u>	<u>112.50</u>		<u>90</u>	-		<u>Halliburton</u>			
<u>4-1/2</u>	<u>2957.80</u>		<u>75</u>	<u>w/30% Diacel</u>		<u>Halliburton</u>			

Note: What method was used to protect sands if outer strings were pulled? -

NOTE: Were bottom hole plugs used? No If so, state kind, depth set and results obtained

TOOLS USED

Rotary Tools were used from 122 feet to 3011 Cable tools were used from 0 feet to 122 feet, and from feet to feet, and from feet to feet

Type Rig Portable Rotary

INITIAL PRODUCTION TEST

Describe initial test: whether by flow through tubing or casing or by pumping Started Water injection 12-22-64, averaged 509 BWPD for 3 days, on vacuum

Amount of Oil Production bbbs. Size of choke, if any Length of test Water

Production bbbs. Gravity of oil Type of Pump if pump is used, describe

FORMATION RECORD

Give detailed description and thickness of all formations drilled through, contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
<u>Lime</u>	<u>0</u>	<u>72</u>	<u>All measurements from RKB,</u>		
<u>Lime &amp; Shale</u>	<u>72</u>	<u>117</u>	<u>RKB to Ground 7.50'</u>		
<u>Lime</u>	<u>117</u>	<u>135</u>			
<u>Lime &amp; Shale</u>	<u>135</u>	<u>382</u>			
<u>Lm.Str. &amp; Shale</u>	<u>382</u>	<u>989</u>			
<u>Sand &amp; Shale</u>	<u>989</u>	<u>1424</u>			
<u>Shale &amp; Lime</u>	<u>1424</u>	<u>1760</u>			
<u>Lime, Sh. Sand</u>	<u>1760</u>	<u>2031</u>			
<u>Sandy Shale</u>	<u>2031</u>	<u>2240</u>			
<u>Shale w/Lm Strks</u>	<u>2240</u>	<u>2618</u>			
<u>Shale &amp; Lime</u>	<u>2618</u>	<u>2776</u>			
<u>Limey Sh &amp; Sand</u>	<u>2776</u>	<u>2993</u>			
<u>Sand</u>	<u>2993</u>	<u>3011</u>			

3011 T. D.

OKLAHOMA CORPORATION COMMISSION  
RECEIVED  
FEB 24 1965  
OIL AND GAS CONSERVATION DEPARTMENT

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

R. W. O'Neill  
Name and title of representative of company  
R. W. O'Neill, Area Supt.

Subscribed and sworn to before me this 17th day of February, 1965

Edward  
Notary Public.

My Commission expires 7-12-66